

**NOTICE OF REVISION OF THE GENERAL RATE SCHEDULE ADJUSTMENT – PIPELINE SYSTEM
INTEGRITY ADJUSTMENT OF PUBLIC SERVICE COMPANY OF COLORADO
1800 LARIMER STREET, DENVER, COLORADO 80202-5533**

You are hereby notified that Public Service Company of Colorado (“Public Service”) has filed with the Colorado Public Utilities Commission (“Commission”), in compliance with the Public Utilities Law, Advice No. 1031 - Amended - Gas to revise its General Rate Schedule Adjustment - Pipeline System Integrity Adjustment (“GRSA-P”) rates in its Colorado P.U.C. No. 6 – Gas tariff to terminate effective on May 21, 2024, if approved by the Commission.

With this amended filing, the Company will terminate the GRSA-P rates put into effect through Advice No. 1013 – Gas filed on March 31, 2023, which became effective on May 1, 2023 (Proceeding No. 23AL-0155G) by revising the verbiage in the Company’s Gas Tariff so that the GRSA-P rates are automatically terminated effective May 21, 2024.

On March 31, 2023, the Company revised the 2023 GRSA-P in order to effectuate a total revised revenue requirement of (\$10,117,788) and to, beginning May 1, 2023, refund this amount to customers (see Proceeding No. 23AL-0155G). The (\$10,117,788) refund was based on forecasted revenue from customers for the months of March and April 2023. Adjusting for actual collections from those months revised the amount owed to customers to (\$10,090,515). For the period May 1, 2023 through March 31, 2024, the Company has returned \$8,688,491 to customers. The Company projects to return \$927,414 to customers during the month of April 2024, which will be the one-year mark in which the GRSA-P has been negative in order to refund prior overcollections back to customers, leaving \$474,610 remaining to refund. Absent a change of the GRSA-P rates, the Company will over-refund customers during the month of May 2024, when the Company projects to return an additional \$766,671 to customers. This amount will over-refund the revenue requirement by \$292,060 by the end of May 2024. Based on 31 days in May and the \$766,671 projected to be refunded during that month, the Company calculated that 20 days will fully refund the remaining \$474,610, and therefore requests that the GRSA-P terminate effective May 21, 2024, after reaching an anticipated balance that will be fully refunded.

In the table below the Company presents the estimated monthly bill impacts of terminating the GRSA-P on May 21, 2024, to refund \$474,610 during the month of May 2024.

2024 Discontinued GRSA-P Summary of Estimated Bill Impacts				
	Bill With Current GRSA-P	Bill With Revised GRSA-P	Dollar Delta	Percent Delta
Residential (RG)	\$62.43	\$63.46	\$1.03	1.64%
Small Commercial (CSG)	\$268.94	\$273.64	\$4.70	1.75%
Large Commercial (CLG)	\$4,910.19	\$5,010.15	\$99.96	2.04%
Interruptible Gas (IG)	\$21,647.71	\$22,110.08	\$462.36	2.14%
Small Firm Transportation (TFS)	\$803.24	\$824.83	\$21.59	2.69%
Large Firm Transportation (TFL)	\$8,034.25	\$8,254.16	\$219.91	2.74%
Interruptible Transportation (TI)	\$46,094.58	\$47,919.30	\$1,824.72	3.96%

The effect of this rate change to the GRSA-P on the Company’s annual base rate gas revenues is an increase of \$10,117,788, or \$272,045 for the month of May for the proposed rates compared to current rates in effect.

Copies of the current and proposed gas tariffs summarized above and as filed with the Commission, are available for examination and explanation at the main office of Public Service, 1800 Larimer Street, Suite 1100, Denver, Colorado 80202-5533, but are not available at the Commission office, 1560 Broadway, Suite 250, Denver, Colorado 80202-5143. A copy of this Notice is available on the Company’s website at https://www.xcelenergy.com/company/rates_and_regulations/filings. A copy of the rate trend report is available

on the Company's website at https://www.xcelenergy.com/company/rates_and_regulations/rates/rate_books. Customers who have questions may call the Commission at 303-894-2000, call Xcel Energy at 800-895-4999 or visit xcelenergy.com and select "Customer Support" for additional ways to contact the company.

Anyone who desires may file written comments or objections to the proposed action. Written comments or objections shall be filed with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202-5143 or filed at: www.dora.state.co.us/pacific/PUC/puccomments.

The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the advice letter if one is to occur. The filing of written comments or objections by itself will not allow you to participate as a party in any proceeding on the proposed action. If you wish to participate as a party in this matter, you must file written intervention documents in accordance with Rule 1401 of the Commission's Rules of Practice and Procedure or any applicable Commission order.

The Commission may hold a hearing to determine what rates, rules and regulations will be authorized. If a hearing is held, the Commission may suspend the proposed rates, rules, or regulations. The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed, and may include rates that are higher or lower.

The Commission may hold a public hearing in addition to an evidentiary hearing on the application. If such a public hearing is held, members of the public may attend and make statements even if they did not file comments, objections, or interventions. If the application is uncontested or unopposed, the Commission may determine the matter without hearing and without further notice. Anyone desiring information regarding if and when a hearing may be held shall submit a written request to the Commission or, alternatively, shall contact the Consumer Affairs section of the Commission at 303-894-2070 or 1-800-456-0858. Notices of proposed hearings will be available on the Commission website under "News Releases" or through the Commission's e-filing system.

By: Jason J. Peuquet
Director, Regulatory Administration